



## Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** 169143  
**Invoice Date:** 11/13/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** East Bend ULHP

<b>PO Number</b>	<b>Source Date</b>	<b>Reporting Period</b>	<b>Entry Type</b>	<b>Price Type</b>	<b>Description</b>	<b>Quantity</b>	<b>Value (\$)</b>
	12/31/2025	12/31/2025	Freight Cost Adjustment		Demurrage charges -	0.000	\$23.75
<b>PO SubTotal</b>						<b>0.000</b>	<b>\$23.75</b>
<b>Station SubTotal</b>						<b>0.000</b>	<b>\$23.75</b>
<b>Vendor Grand Total</b>						<b>0.000</b>	<b>\$23.75</b>



**Hightowers Petroleum Company**  
 3577 Commerce Dr  
 Middletown, OH 45005  
 (513) 423-4272

**Invoice No:** 169143  
**Invoice Date:** Thu 11/13/2025  
**Delivery Date:** Thu 11/13/2025

**Account ID:** 4350

**\$23.75 Demurrage**

**DUE ASAP**

<b>Bill To:</b> Duke Energy - Generating 526 South Church St EC06S Charlotte, NC 28202	<b>Ship To:</b> ID: 9 Eastbend Generating Station 6293 Beaver Rd Rabbit Hash, KY 41005
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<b>Order No:</b> 0169143	<b>Reference No.:</b> DEL	<b>P.O. No:</b> 110725jt
<b>Salesperson:</b> Stephen Hightower II	<b>Carrier:</b> Colonial Fuel and Lubricants	

<b>Message 1</b>
<b>Message 2</b>

Description	BOL No	Units	Unit Price	Total
ULS Dyed #2 Diesel	642200033AA	7,545.00	2.844000	21,457.98
Federal Env. Spill Tax Diesel		7,545.00	0.002143	16.17
Federal LUST		7,545.00	0.001000	7.55
Federal Superfund		7,545.00	0.004050	30.56
KY Dyed Diesel Excise		7,545.00	0.000000	0.00
KY Env. Assurance Fee		7,545.00	0.000000	0.00
<b>Product Total</b>			<b>2.851193</b>	<b>\$21,512.26</b>

Demurrage	1.0000	23.750000	23.75
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Tax and Other Charges Summary	Basis	Rate	Total
Federal Env. Spill Tax Diesel - ULS Dyed #2 Diesel	7,545.00	0.002143	16.17
Federal LUST - ULS Dyed #2 Diesel	7,545.00	0.001000	7.55
Federal Superfund - ULS Dyed #2 Diesel	7,545.00	0.004050	30.56

**Invoice Total** **\$21,536.01**

<b>****Payment Terms Summary****</b>	
Due by Sun 11/23/2025 (Net 10 Days)	21,536.01

COMPANY: MPLX TERMINALS LLC PAGE 1 of 1 LOADING TICKET / BILL OF LADING  
 ORIGIN: 4015 RIVER ROAD, CINCINNATI, OH 45204, CINCINNATI, OH  
 BOL NUMBER: 644200033 REV: 0 (550015) FOLIO #: 20251110  
 START LOAD: 11/13/2025 11:30:40 END LOAD: 11/13/2025 11:42:55 COMPANY REGISTRATION #: 6396

**SOLD TO / CUSTOMER / CONSIGNEE:**  
 30119212 : COLONIAL OIL INDUSTRIES INC-WH CT:COLOD  
**SHIP TO / DESTINATION:**  
 30119212 : COLONIAL OIL INDUSTRIES INC-WH CT:COLOD  
 VARIOUS KY  
 VARIOUS  
 KY USA  
 LOADING NUMBER : 538829  
 P.O. #  
 REQUISITION: DEST: 99987

CUSTOMER ACCOUNT #: 730119200289120  
 SUPPLIER : MPC WHOLESALE (CONTRACT)  
 MARATHON PETROLEUM COMPANY LP

**RECEIVED BY / CARRIER:** 9060 : COLONIAL FUEL & LUBRICANT SERVICES INC SCAC CODE : CFAC TRAILER : 2080

WHERE THIS DOCUMENT CONSTITUTES A BILL OF LADING, AND AN EXCEPTION STATED IN 49 C.F.R. §172.204(B) IS NOT MET, THIS IS TO CERTIFY THAT THE BELOW - NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, LABELED AND ARE IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION. CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A LAWFUL CONTAINER FOR TRANSPORTATION OF THE LISTED COMMODITIES. CARRIER CERTIFIES THAT THE CARGO TANK WAS REASONABLY FREE OF EXCESSIVE RESIDUE OR OTHER CONTAMINATING MATERIALS WHEN PRESENTED FOR LOADING.

SEE REVERSE FOR ADDITIONAL TERMS AND CONDITIONS

312077 Meyer, Aaron (A M) x :CARRIER'S AGENT (DRIVER)

FOR ANY PRODUCT EMERGENCY, CONTACT CHEMTREC @ 1-800-424-9300. CNN#: 13740

DOT SHIPPING NAME NA1993,DIESEL FUEL,3, PG III GALLONS 7,509  
 TOTAL QUANTITY 1 CARGO TANK: 7,509

PRODUCTS

TRL / COMP	PROD	DESCRIPTION	GROSS	NET	TEMP	GRAV	SEE NOTES
2080 / 1	6151	#2 NR15 DIESEL DYED	2,403	2,415	49.9	36.3	49,B,H,T
2080 / 2	6151	#2 NR15 DIESEL DYED	1,404	1,411	49.4	36.3	49,B,H,T
2080 / 3	6151	#2 NR15 DIESEL DYED	701	704	50.0	36.3	49,B,H,T
2080 / 4	6151	#2 NR15 DIESEL DYED	801	805	50.0	36.3	49,B,H,T
2080 / 5	6151	#2 NR15 DIESEL DYED	2,200	2,210	49.5	36.3	49,B,H,T
<b>TOTALS:</b>	6151	#2 NR15 DIESEL DYED	<b>7,509</b>	<b>7,545</b>			

NOTES

- BY ACCEPTANCE OF THIS BOL, I CONFIRM I HAVE AN EMERGENCY RESPONSE GUIDEBOOK (ERG) OR WAS PROVIDED EMERGENCY RESPONSE INFORMATION MEETING REQUIREMENTS OF 172.602 OF THE HMR, AND I HAVE OR HAVE BEEN PROVIDED THE CORRECT PLACARDS AND/OR MARKINGS FOR THIS HAZARDOUS MATERIAL AND HAVE THEM PROPERLY DISPLAYED PRIOR TO LEAVING THE FACILITY.
- B DYED DIESEL FUEL, NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE.
- H 15 PPM SULFUR (MAXIMUM) DYED ULTRA-LOW SULFUR DIESEL FUEL. FOR USE IN ALL NONROAD DIESEL ENGINES. NOT FOR USE IN HIGHWAY VEHICLES OR ENGINES EXCEPT FOR TAX-EXEMPT USE IN ACCORDANCE WITH SECTION 4082 OF THE INTERNAL REVENUE CODE.
- T MAY CONTAIN UP TO 5% BIODIESEL.
- 49 THIS VOLUME OF NEAT OR BLENDED BIODIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430.

56484147  
 Duke Rabbit hash  
 Demorage 1.5 hr Loading Additive 5 gallon  
 Demorage 1.3 hr unloading

- RECEIPT IS ACKNOWLEDGED OF THE ABOVE MERCHANDISE IN GOOD CONDITIONS AND IN THE QUANTITIES INDICATED.

x :CUSTOMER / CONSIGNEE



## Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** 169779  
**Invoice Date:** 11/18/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** East Bend ULHP

<b>PO Number</b>	<b>Source Date</b>	<b>Reporting Period</b>	<b>Entry Type</b>	<b>Price Type</b>	<b>Description</b>	<b>Quantity</b>	<b>Value (\$)</b>
	12/31/2025	12/31/2025	Freight Cost Adjustment		Demurrage charges -	0.000	\$190.00
<b>PO SubTotal</b>						<b>0.000</b>	<b>\$190.00</b>
<b>Station SubTotal</b>						<b>0.000</b>	<b>\$190.00</b>
<b>Vendor Grand Total</b>						<b>0.000</b>	<b>\$190.00</b>



**Hightowers Petroleum Company**  
 3577 Commerce Dr  
 Middletown, OH 45005  
 (513) 423-4272

**Invoice No:** 169779  
**Invoice Date:** Tue 11/18/2025  
**Delivery Date:** Tue 11/18/2025

**\$190 Demurrage**  
**DUE ASAP**

**Account ID:** 4350

<b>Bill To:</b> Duke Energy - Generating 526 South Church St EC06S Charlotte, NC 28202	<b>Ship To:</b> ID: 9 Eastbend Generating Station 6293 Beaver Rd Rabbit Hash, KY 41005
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<b>Order No:</b> 0169779	<b>Reference No.:</b> DEL	<b>P.O. No:</b> 111425JT
<b>Salesperson:</b> Stephen Hightower II	<b>Carrier:</b> Colonial Fuel and Lubricants	

**Message 1**  
**Message 2**

Description	BOL No	Units	Unit Price	Total
ULS Dyed #2 Diesel	161009	7,526.00	2.832200	21,315.14
Federal Env. Spill Tax Diesel		7,526.00	0.002143	16.13
Federal LUST		7,526.00	0.001000	7.53
Federal Superfund		7,526.00	0.004049	30.48
KY Dyed Diesel Excise		7,526.00	0.000000	0.00
KY Env. Assurance Fee		7,526.00	0.000000	0.00
<b>Product Total</b>			<b>2.839392</b>	<b>\$21,369.28</b>

Demurrage	1.0000	190.000000	190.00
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Tax and Other Charges Summary	Basis	Rate	Total
Federal Env. Spill Tax Diesel - ULS Dyed #2 Diesel	7,526.00	0.002143	16.13
Federal LUST - ULS Dyed #2 Diesel	7,526.00	0.001000	7.53
Federal Superfund - ULS Dyed #2 Diesel	7,526.00	0.004050	30.48

**Invoice Total** **\$21,559.28**

**\*\*\*\*Payment Terms Summary\*\*\*\***  
 Due by Fri 11/28/2025 (Net 10 Days) 21,559.28

COMPANY: MPLX TERMINALS LLC PAGE 1 of 1 **LOADING TICKET / BILL OF LADING**  
 ORIGIN: 4015 RIVER ROAD, CINCINNATI, OH 45204, CINCINNATI, OH  
 BOL NUMBER: 644200033 REV: 0 (550015) FOLIO #: 20251110  
 START LOAD: 11/13/2025 11:30:40 END LOAD: 11/13/2025 11:42:55 COMPANY REGISTRATION #: 6396

<b>SOLD TO / CUSTOMER / CONSIGNEE:</b> 30119212 : COLONIAL OIL INDUSTRIES INC-WH CT:COLOD	<b>SHIP TO / DESTINATION:</b> 30119212 : COLONIAL OIL INDUSTRIES INC-WH CT:COLOD VARIOUS KY VARIOUS KY USA LOADING NUMBER : 538829 P.O. # REQUISITION:
CUSTOMER ACCOUNT #: 730119200289120 SUPPLIER : MPC WHOLESALE (CONTRACT) MARATHON PETROLEUM COMPANY LP	DEST: 99987

**RECEIVED BY / CARRIER:** 9060 : COLONIAL FUEL & LUBRICANT SERVICES INC SCAC CODE : CFAC TRAILER : 2080

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**SEE REVERSE FOR ADDITIONAL TERMS AND CONDITIONS**

312077 Meyer, Aaron (A M)	x	:CARRIER'S AGENT (DRIVER)
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**FOR ANY PRODUCT EMERGENCY, CONTACT CHEMTREC @ 1-800-424-9300. CNN#: 13740**

DOT SHIPPING NAME	GALLONS
NA1993,DIESEL FUEL,3, PG III	7,509
TOTAL QUANTITY 1 CARGO TANK: 7,509	

**PRODUCTS**

TRL / COMP	PROD	DESCRIPTION	GROSS	NET	TEMP	GRAV	SEE NOTES
2080 / 1	6151	#2 NR15 DIESEL DYED	2,403	2,415	49.9	36.3	49,B,H,T
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2080 / 5	6151	#2 NR15 DIESEL DYED	2,200	2,210	49.5	36.3	49,B,H,T
<b>TOTALS:</b>	6151	#2 NR15 DIESEL DYED	<b>7,509</b>	<b>7,545</b>			

**NOTES**

- BY ACCEPTANCE OF THIS BOL, I CONFIRM I HAVE AN EMERGENCY RESPONSE GUIDEBOOK (ERG) OR WAS PROVIDED EMERGENCY RESPONSE INFORMATION MEETING REQUIREMENTS OF 172.602 OF THE HMR, AND I HAVE OR HAVE BEEN PROVIDED THE CORRECT PLACARDS AND/OR MARKINGS FOR THIS HAZARDOUS MATERIAL AND HAVE THEM PROPERLY DISPLAYED PRIOR TO LEAVING THE FACILITY.
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56484147  
 Duke Rabbit hash  
 Demorage 1.5 hr Loading Additive 5 gallon  
 Demorage 1.3 hr unloading

- RECEIPT IS ACKNOWLEDGED OF THE ABOVE MERCHANDISE IN GOOD CONDITIONS AND IN THE QUANTITIES INDICATED.

x	:CUSTOMER / CONSIGNEE
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## Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** 169781  
**Invoice Date:** 11/19/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** East Bend ULHP

<b>PO Number</b>	<b>Source Date</b>	<b>Reporting Period</b>	<b>Entry Type</b>	<b>Price Type</b>	<b>Description</b>	<b>Quantity</b>	<b>Value (\$)</b>
	12/31/2025	12/31/2025	Freight Cost Adjustment		Demurrage charges -	0.000	\$23.75
					<b>PO SubTotal</b>	<b>0.000</b>	<b>\$23.75</b>
					<b>Station SubTotal</b>	<b>0.000</b>	<b>\$23.75</b>
					<b>Vendor Grand Total</b>	<b>0.000</b>	<b>\$23.75</b>



**Hightowers Petroleum Company**  
 3577 Commerce Dr  
 Middletown, OH 45005  
 (513) 423-4272

**Invoice No:** 169781  
**Invoice Date:** Wed 11/19/2025  
**Delivery Date:** Wed 11/19/2025

**\$23.75 Demurrage**  
**DUE ASAP**

**Account ID:** 4350

<b>Bill To:</b> Duke Energy - Generating 526 South Church St EC06S Charlotte, NC 28202	<b>Ship To:</b> ID: 9 Eastbend Generating Station 6293 Beaver Rd Rabbit Hash, KY 41005
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<b>Order No:</b> 0169781	<b>Reference No.:</b> DEL	<b>P.O. No:</b> 111425JT
<b>Salesperson:</b> Stephen Hightower II	<b>Carrier:</b> Colonial Fuel and Lubricants	

**Message 1**  
**Message 2**

Description	BOL No	Units	Unit Price	Total
ULS Dyed #2 Diesel	565408	7,531.00	2.938700	22,131.35
Federal Env. Spill Tax Diesel		7,531.00	0.002143	16.14
Federal LUST		7,531.00	0.000999	7.53
Federal Superfund		7,531.00	0.004049	30.50
KY Dyed Diesel Excise		7,531.00	0.000000	0.00
KY Env. Assurance Fee		7,531.00	0.000000	0.00
<b>Product Total</b>			<b>2.945891</b>	<b>\$22,185.52</b>

Demurrage	1.0000	23.750000	23.75
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Tax and Other Charges Summary	Basis	Rate	Total
Federal Env. Spill Tax Diesel - ULS Dyed #2 Diesel	7,531.00	0.002143	16.14
Federal LUST - ULS Dyed #2 Diesel	7,531.00	0.001000	7.53
Federal Superfund - ULS Dyed #2 Diesel	7,531.00	0.004050	30.50

**Invoice Total** **\$22,209.27**

<b>****Payment Terms Summary****</b>	
Due by Sat 11/29/2025 (Net 10 Days)	22,209.27



BILL OF LADING

ORIGINAL

SHIPMENT OF ORIGIN:  
ETP DAYTON - 72901  
1708 Farr Drive  
DAYTON OH 45404  
(937) 461-4762 TCN: T31OH3117

Document# 0000565408 Folio: 11/019  
3rd Party Ref: 000005212 Order: 0000000000  
PO Number:  
Incoming Bol No:  
Load Start: 2025-11-18 09:15 Load Stop: 2025-11-19 09:33

SUPPLIER: 0000000450 SUNOCO, LLC  
CUSTOMER: 0000000048 Sunoco Whsl Contract Gas/Dist  
ACCOUNT: 8002820001 COLONIAL OIL WHSL CONTRACT - KY

CARRIER: 0007486 COLONIAL FUEL & LUBRICANTS SERVICES  
SCAC: CFAC  
DRIVER: 00074188 AARON B. MEYER

SHIP TO:  
VARIOUS KY

COMMENTS:

BOL MESSAGE:

Product Summary

Hazardous Materials Description	Gross	Net
NA1983, Diesel Fuel 3, PG III, ERG#128, 1 T/T 224802	7500	7531
TOTALS(GALS):	7500	7531

ID Product Message

224802 DYED DIESEL FUEL, NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE. #2ULSD 15ppm Sulfur maximum. Not for use in highway vehicles or engines except for tax-exempt use in accordance with section 4082 of the Internal Revenue Code. May contain up to 5% Biomass Based/Renewable diesel. This product up to 5% Biodiesel Blend meets the requirements of ASTM D975. The biodiesel portion meets the requirements of ASTM D6751. The Diesel portion meets the requirements of ASTM D975. No assigned RINs transferred. This volume of up to 5% blended biodiesel is designated and intended for use as transportation fuel, heating oil or jet fuel in the 48 US contiguous states and Hawaii. Any person exporting this fuel is subject to the requirements of 40 CFR 80.1430.

56484152  
Duke Rabbit Hash  
Demerage 1.2 hr

11:20

METER# 00001020257000568

TANK# 0007 0041 0043

Product Detail

ID	Name	Gross	Net	Temp	Grav/Dens	Bay	Wght
224802	ULSD 15MV2 DYED	2700.0	2712.0	50.6	35.4	Bay 02	0002080
224802	ULSD 15MV2 DYED	1400.0	1406.0	51.2	35.4	Bay 02	0002080
224802	ULSD 15MV2 DYED	1000.0	1004.0	51.3	35.4	Bay 02	0002080
224802	ULSD 15MV2 DYED	2400.0	2408.0	52.2	35.4	Bay 02	0002080

This is to certify that the above named materials are properly classified, described, packaged, marked & labeled & is in proper condition for transportation according to the applicable regulations of the Department of Transportation

The carrier certifies that the container supplied for this shipment is a proper container for the transportation of the products described. The driver acknowledges that the Emergency Response Guidebook or the appropriate Safety Data Sheet is on board the vehicle.

Safety Data Sheets (SDS) are made available at all Energy Transfer Marketing Terminals  
EMERGENCY CONTACT: Chemtrec 1-800-424-6300 / +1 703-597-5987 CCN 631608

Driver/Operator: AARON B. MEYER  
Signature:

Received By:



## Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** DEKHT25DEC0210wa  
**Invoice Date:** 12/23/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** East Bend ULHP

<b>PO Number</b>	<b>Source Date</b>	<b>Reporting Period</b>	<b>Entry Type</b>	<b>Price Type</b>	<b>Description</b>	<b>Quantity</b>	<b>Value (\$)</b>
FC10112	12/10/2025	12/31/2025	Receipt	Fuel Oil Additive	644203166	0.000	\$187.73
FC10112	12/02/2025	12/31/2025	Receipt	Fuel Oil Additive	809352926	0.000	\$188.13
FC10112	12/02/2025	12/31/2025	Receipt	Fuel Oil Additive	809352937	0.000	\$188.25
FC10112	12/03/2025	12/31/2025	Receipt	Fuel Oil Additive	809353090	0.000	\$188.45
FC10112	12/03/2025	12/31/2025	Receipt	Fuel Oil Additive	809353149	0.000	\$188.38
FC10112	12/05/2025	12/31/2025	Receipt	Fuel Oil Additive	809353600	0.000	\$188.55
FC10112	12/05/2025	12/31/2025	Receipt	Fuel Oil Additive	809353628	0.000	\$188.63
FC10112	12/10/2025	12/31/2025	Receipt	Fuel Oil Additive	809354534	0.000	\$188.65
<b>PO SubTotal</b>						<b>0.000</b>	<b>\$1,506.77</b>
<b>Station SubTotal</b>						<b>0.000</b>	<b>\$1,506.77</b>
<b>Vendor Grand Total</b>						<b>0.000</b>	<b>\$1,506.77</b>

Winter Additive missed in original payments

Duke Energy  
Base Cost Report  
Reporting Period: 12/02/2025 - 12/10/2025  
Operating Company: DE Kentucky

DUE 12/26  
\$1,506.77

Counter Party: HIGHTOWERS PETROLEUM CO

Asset Recognition Date: Shipped Date RFP/Invoice Create Date: Shipped Date

Commodity Name: FC10112 East Bend Oil

PO Number: FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
644203166	644203166	12/10/25	12/10/25	12/10/25	7,509.000	2.26659	17,019.83
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,509.000	2.15840	16,207.43		
Fed Environ Fee	Standard	DOLLARS	7,509.000	0.00214	16.07		
Fed LUST Tax	Standard	DOLLARS	7,509.000	0.00100	7.51		
Fuel Oil Additive	Standard	DOLLARS	7,509.000	0.02500	187.73		
Superfund Excise Tax	Standard	DOLLARS	7,509.000	0.00405	30.41		
Transport. Additional Fee	Standard	DOLLARS	7,509.000	0.01550	116.39		
Transportation	Standard	DOLLARS	7,509.000	0.06050	454.29		
809352926	809352926	12/2/25	12/2/25	12/2/25	7,525.000	2.30669	17,357.85
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,525.000	2.19850	16,543.71		
Fed Environ Fee	Standard	DOLLARS	7,525.000	0.00214	16.10		
Fed LUST Tax	Standard	DOLLARS	7,525.000	0.00100	7.53		
Fuel Oil Additive	Standard	DOLLARS	7,525.000	0.02500	188.13		
Superfund Excise Tax	Standard	DOLLARS	7,525.000	0.00405	30.48		
Transport. Additional Fee	Standard	DOLLARS	7,525.000	0.01550	116.64		
Transportation	Standard	DOLLARS	7,525.000	0.06050	455.26		
809352937	809352937	12/2/25	12/2/25	12/2/25	7,530.000	2.30669	17,369.39
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,530.000	2.19850	16,554.71		
Fed Environ Fee	Standard	DOLLARS	7,530.000	0.00214	16.11		
Fed LUST Tax	Standard	DOLLARS	7,530.000	0.00100	7.53		
Fuel Oil Additive	Standard	DOLLARS	7,530.000	0.02500	188.25		
Superfund Excise Tax	Standard	DOLLARS	7,530.000	0.00405	30.50		
Transport. Additional Fee	Standard	DOLLARS	7,530.000	0.01550	116.72		
Transportation	Standard	DOLLARS	7,530.000	0.06050	455.57		

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 12/02/2025 - 12/10/2025  
Operating Company: DE Kentucky

**Counter Party:** HIGHTOWERS PETROLEUM CO

**Asset Recognition Date:** Shipped Date    **RFP/Invoice Create Date:** Shipped Date

**Commodity Name:** FC10112 East Bend Oil

**PO Number:** FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
809353090	809353090	12/3/25	12/3/25	12/3/25	7,538.000	2.30099	17,344.87

Price Type	Price	UOM	Quantity	Unit Cost	Cost	Volume
Base Price	Index	DOLLARS	7,538.000	2.19280	16,529.33	
Fed Environ Fee	Standard	DOLLARS	7,538.000	0.00214	16.13	
Fed LUST Tax	Standard	DOLLARS	7,538.000	0.00100	7.54	
Fuel Oil Additive	Standard	DOLLARS	7,538.000	0.02500	188.45	
Superfund Excise Tax	Standard	DOLLARS	7,538.000	0.00405	30.53	
Transport. Additional Fee	Standard	DOLLARS	7,538.000	0.01550	116.84	
Transportation	Standard	DOLLARS	7,538.000	0.06050	456.05	

809353149	809353149	12/3/25	12/3/25	12/3/25	7,535.000	2.30099	17,337.97
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Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level
Base Price	Index	DOLLARS	7,535.000	2.19280	16,522.75	
Fed Environ Fee	Standard	DOLLARS	7,535.000	0.00214	16.12	
Fed LUST Tax	Standard	DOLLARS	7,535.000	0.00100	7.54	
Fuel Oil Additive	Standard	DOLLARS	7,535.000	0.02500	188.38	
Superfund Excise Tax	Standard	DOLLARS	7,535.000	0.00405	30.52	
Transport. Additional Fee	Standard	DOLLARS	7,535.000	0.01550	116.79	
Transportation	Standard	DOLLARS	7,535.000	0.06050	455.87	

809353600	809353600	12/5/25	12/5/25	12/5/25	7,542.000	2.31509	17,460.41
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Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level
Base Price	Index	DOLLARS	7,542.000	2.20690	16,644.44	
Fed Environ Fee	Standard	DOLLARS	7,542.000	0.00214	16.14	
Fed LUST Tax	Standard	DOLLARS	7,542.000	0.00100	7.54	
Fuel Oil Additive	Standard	DOLLARS	7,542.000	0.02500	188.55	
Superfund Excise Tax	Standard	DOLLARS	7,542.000	0.00405	30.55	
Transport. Additional Fee	Standard	DOLLARS	7,542.000	0.01550	116.90	
Transportation	Standard	DOLLARS	7,542.000	0.06050	456.29	



**Duke Energy**  
**Base Cost Report**  
Reporting Period: 12/02/2025 - 12/10/2025  
Operating Company: DE Kentucky

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<b>Report Grand Totals:</b>	<b>Total Quantity:</b>	<b>60,270.000</b>	<b>Total Cost:</b>	<b>138,461.38</b>
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**Duke Energy**  
**BASE COST SUMMARY**

Commodity Name: Fuel Oil  
12/02/2025 - 12/10/2025

**Counter Party:** HIGHTOWERS PETROLEUM CO

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<b>Location:</b> East Bend ULHP	<b>Amount</b>
<b>PO Number:</b> FC10112	\$1,506.77
<b>Station Totals:</b>	\$1,506.77
<b>RFP Totals:</b>	\$1,506.77

**Duke Energy**  
**BASE COST SUMMARY**

Commodity Name: Fuel Oil  
12/02/2025 - 12/10/2025

**Report Totals:**

\$1,506.77



## Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** DEKHT25DEC0612  
**Invoice Date:** 12/17/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	12/10/2025	12/31/2025	Receipt	Base Price	644203166	7,509.000	\$16,207.43
FC10112	12/10/2025	12/31/2025	Receipt	Fed Environ Fee	644203166	0.000	\$16.07
FC10112	12/10/2025	12/31/2025	Receipt	Fed LUST Tax	644203166	0.000	\$7.51
FC10112	12/10/2025	12/31/2025	Receipt	Transport. Additional Fee	644203166	0.000	\$116.39
FC10112	12/10/2025	12/31/2025	Receipt	Superfund Excise Tax	644203166	0.000	\$30.41
FC10112	12/10/2025	12/31/2025	Receipt	Transportation	644203166	0.000	\$454.29
FC10112	12/10/2025	12/31/2025	Receipt	Fed Environ Fee	809354534	0.000	\$16.15
FC10112	12/10/2025	12/31/2025	Receipt	Base Price	809354534	7,546.000	\$16,287.29
FC10112	12/10/2025	12/31/2025	Receipt	Fed LUST Tax	809354534	0.000	\$7.55
FC10112	12/10/2025	12/31/2025	Receipt	Transport. Additional Fee	809354534	0.000	\$116.96
FC10112	12/10/2025	12/31/2025	Receipt	Superfund Excise Tax	809354534	0.000	\$30.56
FC10112	12/10/2025	12/31/2025	Receipt	Transportation	809354534	0.000	\$456.53
<b>PO SubTotal</b>						<b>15,055.000</b>	<b>\$33,747.14</b>
<b>Station SubTotal</b>						<b>15,055.000</b>	<b>\$33,747.14</b>
<b>Vendor Grand Total</b>						<b>15,055.000</b>	<b>\$33,747.14</b>

Missing Winter Additive

Duke Energy  
Base Cost Report  
Reporting Period: 12/06/2025 - 12/12/2025  
Operating Company: DE Kentucky

DUE 12/19

Counter Party: HIGHTOWERS PETROLEUM CO

Asset Recognition Date: Shipped Date RFP/Invoice Create Date: Shipped Date

Commodity Name: FC10112 East Bend Oil

PO Number: FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
644203166	644203166	12/10/25	12/10/25	12/10/25	7,509.000	2.24159	16,832.10

Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level
Base Price	Index	DOLLARS	7,509.000	2.15840	16,207.43	
Fed Environ Fee	Standard	DOLLARS	7,509.000	0.00214	16.07	
Fed LUST Tax	Standard	DOLLARS	7,509.000	0.00100	7.51	
Superfund Excise Tax	Standard	DOLLARS	7,509.000	0.00405	30.41	
Transport. Additional Fee	Standard	DOLLARS	7,509.000	0.01550	116.39	
Transportation	Standard	DOLLARS	7,509.000	0.06050	454.29	

809354534	809354534	12/10/25	12/10/25	12/10/25	7,546.000	2.24159	16,915.04
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Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level
Base Price	Index	DOLLARS	7,546.000	2.15840	16,287.29	
Fed Environ Fee	Standard	DOLLARS	7,546.000	0.00214	16.15	
Fed LUST Tax	Standard	DOLLARS	7,546.000	0.00100	7.55	
Superfund Excise Tax	Standard	DOLLARS	7,546.000	0.00405	30.56	
Transport. Additional Fee	Standard	DOLLARS	7,546.000	0.01550	116.96	
Transportation	Standard	DOLLARS	7,546.000	0.06050	456.53	

Location Name: East Bend ULH&P

15,055.000

33,747.14

Commodity Name: FC10112 East Bend Oil

Total Quantity:

15,055.000

Total Cost:

33,747.14

Total Paid/Invoiced:

0.00

Net:

33,747.14

Invoice(s):

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 12/06/2025 - 12/12/2025  
Operating Company: DE Kentucky

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<b>Report Grand Totals:</b>	<b>Total Quantity:</b>	<b>15,055.000</b>	<b>Total Cost:</b>	<b>33,747.14</b>
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## Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** DEKHT25DEC1319  
**Invoice Date:** 12/23/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	12/17/2025	12/31/2025	Receipt	Transport. Additional Fee	644203971	0.000	\$88.69
FC10112	12/17/2025	12/31/2025	Receipt	Fed Environ Fee	644203971	0.000	\$12.25
FC10112	12/17/2025	12/31/2025	Receipt	Fed LUST Tax	644203971	0.000	\$5.72
FC10112	12/17/2025	12/31/2025	Receipt	Fuel Oil Additive	644203971	0.000	\$143.05
FC10112	12/17/2025	12/31/2025	Receipt	Base Price	644203971	5,722.000	\$12,187.29
FC10112	12/17/2025	12/31/2025	Receipt	Superfund Excise Tax	644203971	0.000	\$23.17
FC10112	12/17/2025	12/31/2025	Receipt	Transportation	644203971	0.000	\$346.18
FC10112	12/18/2025	12/31/2025	Receipt	Fed Environ Fee	644204097	0.000	\$16.08
FC10112	12/18/2025	12/31/2025	Receipt	Transportation	644204097	0.000	\$454.66
FC10112	12/18/2025	12/31/2025	Receipt	Transport. Additional Fee	644204097	0.000	\$116.48
FC10112	12/18/2025	12/31/2025	Receipt	Fuel Oil Additive	644204097	0.000	\$187.88
FC10112	12/18/2025	12/31/2025	Receipt	Fed LUST Tax	644204097	0.000	\$7.52
FC10112	12/18/2025	12/31/2025	Receipt	Superfund Excise Tax	644204097	0.000	\$30.44
FC10112	12/18/2025	12/31/2025	Receipt	Base Price	644204097	7,515.000	\$16,191.07
FC10112	12/17/2025	12/31/2025	Receipt	Fuel Oil Additive	809355736	0.000	\$188.68
FC10112	12/17/2025	12/31/2025	Receipt	Transportation	809355736	0.000	\$456.59
FC10112	12/17/2025	12/31/2025	Receipt	Base Price	809355736	7,547.000	\$16,074.36
FC10112	12/17/2025	12/31/2025	Receipt	Transport. Additional Fee	809355736	0.000	\$116.98
FC10112	12/17/2025	12/31/2025	Receipt	Superfund Excise Tax	809355736	0.000	\$30.57
FC10112	12/17/2025	12/31/2025	Receipt	Fed Environ Fee	809355736	0.000	\$16.15
FC10112	12/17/2025	12/31/2025	Receipt	Fed LUST Tax	809355736	0.000	\$7.55
<b>PO SubTotal</b>						<b>20,784.000</b>	<b>\$46,701.36</b>
<b>Station SubTotal</b>						<b>20,784.000</b>	<b>\$46,701.36</b>
<b>Vendor Grand Total</b>						<b>20,784.000</b>	<b>\$46,701.36</b>

DUE 12/26  
\$46,701.36

**Counter Party:** HIGHTOWERS PETROLEUM CO      **Asset Recognition Date:** Shipped Date      **RFP/Invoice Create Date:** Shipped Date  
**Commodity Name:** FC10112 East Bend Oil      **PO Number:** FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
644203971	644203971	12/17/25	12/17/25	12/17/25	5,722.000	2.23809	12,806.35
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	5,722.000	2.12990	12,187.29		
Fed Environ Fee	Standard	DOLLARS	5,722.000	0.00214	12.25		
Fed LUST Tax	Standard	DOLLARS	5,722.000	0.00100	5.72		
Fuel Oil Additive	Standard	DOLLARS	5,722.000	0.02500	143.05		
Superfund Excise Tax	Standard	DOLLARS	5,722.000	0.00405	23.17		
Transport. Additional Fee	Standard	DOLLARS	5,722.000	0.01550	88.69		
Transportation	Standard	DOLLARS	5,722.000	0.06050	346.18		
644204097	644204097	12/18/25	12/18/25	12/18/25	7,515.000	2.26269	17,004.13
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,515.000	2.15450	16,191.07		
Fed Environ Fee	Standard	DOLLARS	7,515.000	0.00214	16.08		
Fed LUST Tax	Standard	DOLLARS	7,515.000	0.00100	7.52		
Fuel Oil Additive	Standard	DOLLARS	7,515.000	0.02500	187.88		
Superfund Excise Tax	Standard	DOLLARS	7,515.000	0.00405	30.44		
Transport. Additional Fee	Standard	DOLLARS	7,515.000	0.01550	116.48		
Transportation	Standard	DOLLARS	7,515.000	0.06050	454.66		
809355736	809355736	12/17/25	12/17/25	12/17/25	7,547.000	2.23809	16,890.88
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,547.000	2.12990	16,074.36		
Fed Environ Fee	Standard	DOLLARS	7,547.000	0.00214	16.15		
Fed LUST Tax	Standard	DOLLARS	7,547.000	0.00100	7.55		
Fuel Oil Additive	Standard	DOLLARS	7,547.000	0.02500	188.68		
Superfund Excise Tax	Standard	DOLLARS	7,547.000	0.00405	30.57		
Transport. Additional Fee	Standard	DOLLARS	7,547.000	0.01550	116.98		
Transportation	Standard	DOLLARS	7,547.000	0.06050	456.59		

**Location Name:** East Bend ULH&P      **20,784.000**      **46,701.36**

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 12/13/2025 - 12/19/2025  
Operating Company: DE Kentucky

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**Counter Party:** HIGHTOWERS PETROLEUM CO  
**Commodity Name:** FC10112 East Bend Oil

**Asset Recognition Date:** Shipped Date    **RFP/Invoice Create Date:** Shipped Date  
**PO Number:** FC10112

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**Commodity Name:** FC10112 East Bend Oil

<b>Total Quantity:</b>	<b>20,784.000</b>	<b>Total Cost:</b>	<b>46,701.36</b>
		<b>Total Paid/Invoiced:</b>	<b>0.00</b>
		<b>Net:</b>	<b>46,701.36</b>

**Invoice(s):**

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 12/13/2025 - 12/19/2025  
Operating Company: DE Kentucky

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**Report Grand Totals:**

**Total Quantity:**

**20,784.000**

**Total Cost:**

**46,701.36**



# Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** DEKHT25DEC2026  
**Invoice Date:** 01/06/2026  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	12/26/2025	12/31/2025	Receipt	Superfund Excise Tax	644205081	0.000	\$30.60
FC10112	12/26/2025	12/31/2025	Receipt	Fed Environ Fee	644205081	0.000	\$16.17
FC10112	12/26/2025	12/31/2025	Receipt	Fuel Oil Additive	644205081	0.000	\$188.88
FC10112	12/26/2025	12/31/2025	Receipt	Transportation	644205081	0.000	\$457.08
FC10112	12/26/2025	12/31/2025	Receipt	Fed LUST Tax	644205081	0.000	\$7.56
FC10112	12/26/2025	12/31/2025	Receipt	Transport. Additional Fee	644205081	0.000	\$117.10
FC10112	12/26/2025	12/31/2025	Receipt	Base Price	644205081	7,555.000	\$16,621.00
FC10112	12/26/2025	12/31/2025	Receipt	Transportation	644205092	0.000	\$457.20
FC10112	12/26/2025	12/31/2025	Receipt	Transport. Additional Fee	644205092	0.000	\$117.13
FC10112	12/26/2025	12/31/2025	Receipt	Fuel Oil Additive	644205092	0.000	\$188.93
FC10112	12/26/2025	12/31/2025	Receipt	Fed Environ Fee	644205092	0.000	\$16.17
FC10112	12/26/2025	12/31/2025	Receipt	Superfund Excise Tax	644205092	0.000	\$30.61
FC10112	12/26/2025	12/31/2025	Receipt	Fed LUST Tax	644205092	0.000	\$7.56
FC10112	12/26/2025	12/31/2025	Receipt	Base Price	644205092	7,557.000	\$16,625.40
<b>PO SubTotal</b>						<b>15,112.000</b>	<b>\$34,881.39</b>
<b>Station SubTotal</b>						<b>15,112.000</b>	<b>\$34,881.39</b>
<b>Vendor Grand Total</b>						<b>15,112.000</b>	<b>\$34,881.39</b>

DUE 1/8

**Counter Party:** HIGHTOWERS PETROLEUM CO      **Asset Recognition Date:** Shipped Date      **RFP/Invoice Create Date:** Shipped Date  
**Commodity Name:** FC10112 East Bend Oil      **PO Number:** FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
644205081	644205081	12/26/25	12/26/25	12/26/25	7,555.000	2.30819	17,438.39
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,555.000	2.20000	16,621.00		
Fed Environ Fee	Standard	DOLLARS	7,555.000	0.00214	16.17		
Fed LUST Tax	Standard	DOLLARS	7,555.000	0.00100	7.56		
Fuel Oil Additive	Standard	DOLLARS	7,555.000	0.02500	188.88		
Superfund Excise Tax	Standard	DOLLARS	7,555.000	0.00405	30.60		
Transport. Additional Fee	Standard	DOLLARS	7,555.000	0.01550	117.10		
Transportation	Standard	DOLLARS	7,555.000	0.06050	457.08		

644205092	644205092	12/26/25	12/26/25	12/26/25	7,557.000	2.30819	17,443.00
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,557.000	2.20000	16,625.40		
Fed Environ Fee	Standard	DOLLARS	7,557.000	0.00214	16.17		
Fed LUST Tax	Standard	DOLLARS	7,557.000	0.00100	7.56		
Fuel Oil Additive	Standard	DOLLARS	7,557.000	0.02500	188.93		
Superfund Excise Tax	Standard	DOLLARS	7,557.000	0.00405	30.61		
Transport. Additional Fee	Standard	DOLLARS	7,557.000	0.01550	117.13		
Transportation	Standard	DOLLARS	7,557.000	0.06050	457.20		

**Location Name:** East Bend ULH&P      **15,112.000**      **34,881.39**

**Commodity Name:** FC10112 East Bend Oil

**Total Quantity:**      **15,112.000**      **Total Cost:**      **34,881.39**

**Total Paid/Invoiced:**      **0.00**

**Net:**      **34,881.39**

**Invoice(s):**

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 12/20/2025 - 12/26/2025  
Operating Company: DE Kentucky

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<b>Report Grand Totals:</b>	<b>Total Quantity:</b>	<b>15,112.000</b>	<b>Total Cost:</b>	<b>34,881.39</b>
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# ACH

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## Request for ACH Payment

**Paying Company:** DE Kentucky BU Header: 75080  
**Vendor Code:** 0000130896 PS Loc: ACH2  
**Invoice No:** DEKHT25NOV1121Wood PS Addr: 1  
**Invoice Date:** 12/23/25  
**Due Date:** 12/24/25  
**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**A/P Route Code:** FUELKY

### PAYMENT DISTRIBUTION

Amount	Bus Unit	Account	Resp Cntr	Op Unit	Ship To	Process	Resource
\$296,205.93	75082		S839	WDC0	OH-BUTLER	FUELPUR	21099

\$296,205.93 TOTAL

**Preparer:** [REDACTED] **Employee No:** 025509  
**Approved by:** \_\_\_\_\_ **Title:** DOA Approver  
**Approved Date:** \_\_\_\_\_

## Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** DEKHT25NOV1121Wood  
**Invoice Date:** 12/23/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** Woodsdale ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	11/17/2025	12/31/2025	Receipt	Transportation	0000489655	0.000	\$488.71
FC10112	11/17/2025	12/31/2025	Receipt	Fed LUST Tax	0000489655	0.000	\$7.51
FC10112	11/17/2025	12/31/2025	Receipt	Fed Environ Fee	0000489655	0.000	\$16.06
FC10112	11/17/2025	12/31/2025	Receipt	Superfund Excise Tax	0000489655	0.000	\$30.40
FC10112	11/17/2025	12/31/2025	Receipt	Transport. Additional Fee	0000489655	0.000	\$116.36
FC10112	11/17/2025	12/31/2025	Receipt	Base Price	0000489655	7,507.000	\$21,843.12
FC10112	11/17/2025	12/31/2025	Receipt	Transport. Additional Fee	0000489676	0.000	\$116.39
FC10112	11/17/2025	12/31/2025	Receipt	Base Price	0000489676	7,509.000	\$21,848.94
FC10112	11/17/2025	12/31/2025	Receipt	Fed LUST Tax	0000489676	0.000	\$7.51
FC10112	11/17/2025	12/31/2025	Receipt	Superfund Excise Tax	0000489676	0.000	\$30.41
FC10112	11/17/2025	12/31/2025	Receipt	Fed Environ Fee	0000489676	0.000	\$16.07
FC10112	11/17/2025	12/31/2025	Receipt	Transportation	0000489676	0.000	\$488.84
FC10112	11/19/2025	12/31/2025	Receipt	Fed Environ Fee	0000489744	0.000	\$16.07
FC10112	11/19/2025	12/31/2025	Receipt	Superfund Excise Tax	0000489744	0.000	\$30.42
FC10112	11/19/2025	12/31/2025	Receipt	Base Price	0000489744	7,511.000	\$21,225.33
FC10112	11/19/2025	12/31/2025	Receipt	Fed LUST Tax	0000489744	0.000	\$7.51
FC10112	11/19/2025	12/31/2025	Receipt	Transport. Additional Fee	0000489744	0.000	\$116.42
FC10112	11/19/2025	12/31/2025	Receipt	Transportation	0000489744	0.000	\$488.97
FC10112	11/18/2025	12/31/2025	Receipt	Fed LUST Tax	0000489747	0.000	\$7.51
FC10112	11/18/2025	12/31/2025	Receipt	Base Price	0000489747	7,514.000	\$20,429.81
FC10112	11/18/2025	12/31/2025	Receipt	Fed Environ Fee	0000489747	0.000	\$16.08
FC10112	11/18/2025	12/31/2025	Receipt	Superfund Excise Tax	0000489747	0.000	\$30.43
FC10112	11/18/2025	12/31/2025	Receipt	Transportation	0000489747	0.000	\$489.16
FC10112	11/18/2025	12/31/2025	Receipt	Transport. Additional Fee	0000489747	0.000	\$116.47
FC10112	11/20/2025	12/31/2025	Receipt	Superfund Excise Tax	0000489887	0.000	\$30.43
FC10112	11/20/2025	12/31/2025	Receipt	Fed LUST Tax	0000489887	0.000	\$7.51
FC10112	11/20/2025	12/31/2025	Receipt	Transport. Additional Fee	0000489887	0.000	\$116.47

## Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** DEKHT25NOV1121Wood  
**Invoice Date:** 12/23/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** Woodsdale ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	11/20/2025	12/31/2025	Receipt	Transportation	0000489887	0.000	\$489.16
FC10112	11/20/2025	12/31/2025	Receipt	Base Price	0000489887	7,514.000	\$20,101.45
FC10112	11/20/2025	12/31/2025	Receipt	Fed Environ Fee	0000489887	0.000	\$16.08
FC10112	11/14/2025	12/31/2025	Receipt	Superfund Excise Tax	0000564982	0.000	\$30.50
FC10112	11/14/2025	12/31/2025	Receipt	Fed Environ Fee	0000564982	0.000	\$16.12
FC10112	11/14/2025	12/31/2025	Receipt	Transport. Additional Fee	0000564982	0.000	\$116.73
FC10112	11/14/2025	12/31/2025	Receipt	Fed LUST Tax	0000564982	0.000	\$7.53
FC10112	11/14/2025	12/31/2025	Receipt	Transportation	0000564982	0.000	\$490.27
FC10112	11/14/2025	12/31/2025	Receipt	Base Price	0000564982	7,531.000	\$20,838.28
FC10112	11/21/2025	12/31/2025	Receipt	Superfund Excise Tax	175934	0.000	\$30.49
FC10112	11/21/2025	12/31/2025	Receipt	Transport. Additional Fee	175934	0.000	\$116.68
FC10112	11/21/2025	12/31/2025	Receipt	Transportation	175934	0.000	\$490.07
FC10112	11/21/2025	12/31/2025	Receipt	Base Price	175934	7,528.000	\$18,666.43
FC10112	11/21/2025	12/31/2025	Receipt	Fed LUST Tax	175934	0.000	\$7.53
FC10112	11/21/2025	12/31/2025	Receipt	Fed Environ Fee	175934	0.000	\$16.11
FC10112	11/18/2025	12/31/2025	Receipt	Base Price	489726	7,513.000	\$20,427.10
FC10112	11/18/2025	12/31/2025	Receipt	Transportation	489726	0.000	\$489.10
FC10112	11/18/2025	12/31/2025	Receipt	Transport. Additional Fee	489726	0.000	\$116.45
FC10112	11/18/2025	12/31/2025	Receipt	Superfund Excise Tax	489726	0.000	\$30.43
FC10112	11/18/2025	12/31/2025	Receipt	Fed LUST Tax	489726	0.000	\$7.51
FC10112	11/18/2025	12/31/2025	Receipt	Fed Environ Fee	489726	0.000	\$16.08
FC10112	11/13/2025	12/31/2025	Receipt	Fed Environ Fee	571000	0.000	\$16.10
FC10112	11/13/2025	12/31/2025	Receipt	Superfund Excise Tax	571000	0.000	\$30.47
FC10112	11/13/2025	12/31/2025	Receipt	Base Price	571000	7,524.000	\$20,358.44
FC10112	11/13/2025	12/31/2025	Receipt	Transportation	571000	0.000	\$489.81
FC10112	11/13/2025	12/31/2025	Receipt	Fed LUST Tax	571000	0.000	\$7.52
FC10112	11/13/2025	12/31/2025	Receipt	Transport. Additional Fee	571000	0.000	\$116.62
FC10112	11/13/2025	12/31/2025	Receipt	Transportation	571028	0.000	\$490.01

## Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** DEKHT25NOV1121Wood  
**Invoice Date:** 12/23/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** Woodsdale ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	11/13/2025	12/31/2025	Receipt	Superfund Excise Tax	571028	0.000	\$30.48
FC10112	11/13/2025	12/31/2025	Receipt	Transport. Additional Fee	571028	0.000	\$116.67
FC10112	11/13/2025	12/31/2025	Receipt	Fed Environ Fee	571028	0.000	\$16.11
FC10112	11/13/2025	12/31/2025	Receipt	Base Price	571028	7,527.000	\$20,366.56
FC10112	11/13/2025	12/31/2025	Receipt	Fed LUST Tax	571028	0.000	\$7.53
FC10112	11/14/2025	12/31/2025	Receipt	Superfund Excise Tax	571077	0.000	\$30.50
FC10112	11/14/2025	12/31/2025	Receipt	Base Price	571077	7,530.000	\$20,835.51
FC10112	11/14/2025	12/31/2025	Receipt	Fed Environ Fee	571077	0.000	\$16.11
FC10112	11/14/2025	12/31/2025	Receipt	Transport. Additional Fee	571077	0.000	\$116.72
FC10112	11/14/2025	12/31/2025	Receipt	Transportation	571077	0.000	\$490.20
FC10112	11/14/2025	12/31/2025	Receipt	Fed LUST Tax	571077	0.000	\$7.53
FC10112	11/19/2025	12/31/2025	Receipt	Transport. Additional Fee	571483	0.000	\$116.45
FC10112	11/19/2025	12/31/2025	Receipt	Base Price	571483	7,513.000	\$21,230.99
FC10112	11/19/2025	12/31/2025	Receipt	Fed LUST Tax	571483	0.000	\$7.51
FC10112	11/19/2025	12/31/2025	Receipt	Superfund Excise Tax	571483	0.000	\$30.43
FC10112	11/19/2025	12/31/2025	Receipt	Transportation	571483	0.000	\$489.10
FC10112	11/19/2025	12/31/2025	Receipt	Fed Environ Fee	571483	0.000	\$16.08
FC10112	11/20/2025	12/31/2025	Receipt	Fed Environ Fee	571582	0.000	\$16.10
FC10112	11/20/2025	12/31/2025	Receipt	Transportation	571582	0.000	\$489.81
FC10112	11/20/2025	12/31/2025	Receipt	Fed LUST Tax	571582	0.000	\$7.52
FC10112	11/20/2025	12/31/2025	Receipt	Base Price	571582	7,524.000	\$20,128.20
FC10112	11/20/2025	12/31/2025	Receipt	Superfund Excise Tax	571582	0.000	\$30.47
FC10112	11/20/2025	12/31/2025	Receipt	Transport. Additional Fee	571582	0.000	\$116.62
FC10112	11/21/2025	12/31/2025	Receipt	Fed LUST Tax	571659	0.000	\$7.53
FC10112	11/21/2025	12/31/2025	Receipt	Transport. Additional Fee	571659	0.000	\$116.67
FC10112	11/21/2025	12/31/2025	Receipt	Superfund Excise Tax	571659	0.000	\$30.48
FC10112	11/21/2025	12/31/2025	Receipt	Fed Environ Fee	571659	0.000	\$16.11

## Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** DEKHT25NOV1121Wood  
**Invoice Date:** 12/23/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** Woodsdale ULHP

<b>PO Number</b>	<b>Source Date</b>	<b>Reporting Period</b>	<b>Entry Type</b>	<b>Price Type</b>	<b>Description</b>	<b>Quantity</b>	<b>Value (\$)</b>
FC10112	11/21/2025	12/31/2025	Receipt	Base Price	571659	7,527.000	\$18,663.95
FC10112	11/21/2025	12/31/2025	Receipt	Transportation	571659	0.000	\$490.01
<b>PO SubTotal</b>						<b>105,272.000</b>	<b>\$296,205.93</b>
<b>Station SubTotal</b>						<b>105,272.000</b>	<b>\$296,205.93</b>
<b>Vendor Grand Total</b>						<b>105,272.000</b>	<b>\$296,205.93</b>

DUE 12/26  
\$296,205.93

**Counter Party:** HIGHTOWERS PETROLEUM CO

**Asset Recognition Date:** Shipped Date    **RFP/Invoice Create Date:** Shipped Date

**Commodity Name:** FC10112 Woodsdale

**PO Number:** FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
0000489655	0000489655	11/17/25	11/17/25	11/17/25	7,507.000	2.99749	22,502.16

Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level
Base Price	Index	DOLLARS	7,507.000	2.90970	21,843.12	
Fed Environ Fee	Standard	DOLLARS	7,507.000	0.00214	16.06	
Fed LUST Tax	Standard	DOLLARS	7,507.000	0.00100	7.51	
Superfund Excise Tax	Standard	DOLLARS	7,507.000	0.00405	30.40	
Transport. Additional Fee	Standard	DOLLARS	7,507.000	0.01550	116.36	
Transportation	Standard	DOLLARS	7,507.000	0.06510	488.71	

0000489676	0000489676	11/17/25	11/17/25	11/17/25	7,509.000	2.99749	22,508.16
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Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level
Base Price	Index	DOLLARS	7,509.000	2.90970	21,848.94	
Fed Environ Fee	Standard	DOLLARS	7,509.000	0.00214	16.07	
Fed LUST Tax	Standard	DOLLARS	7,509.000	0.00100	7.51	
Superfund Excise Tax	Standard	DOLLARS	7,509.000	0.00405	30.41	
Transport. Additional Fee	Standard	DOLLARS	7,509.000	0.01550	116.39	
Transportation	Standard	DOLLARS	7,509.000	0.06510	488.84	

0000489744	0000489744	11/19/25	11/19/25	11/19/25	7,511.000	2.91369	21,884.72
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Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level
Base Price	Index	DOLLARS	7,511.000	2.82590	21,225.33	
Fed Environ Fee	Standard	DOLLARS	7,511.000	0.00214	16.07	
Fed LUST Tax	Standard	DOLLARS	7,511.000	0.00100	7.51	
Superfund Excise Tax	Standard	DOLLARS	7,511.000	0.00405	30.42	
Transport. Additional Fee	Standard	DOLLARS	7,511.000	0.01550	116.42	
Transportation	Standard	DOLLARS	7,511.000	0.06510	488.97	

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 11/13/2025 - 11/21/2025  
Operating Company: DE Kentucky

**Counter Party:** HIGHTOWERS PETROLEUM CO

**Asset Recognition Date:** Shipped Date    **RFP/Invoice Create Date:** Shipped Date

**Commodity Name:** FC10112 Woodsdale

**PO Number:** FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
0000489747	0000489747	11/18/25	11/18/25	11/18/25	7,514.000	2.80669	21,089.46

Price Type	Price	UOM	Quantity	Unit Cost	Cost Volume
Base Price	Index	DOLLARS	7,514.000	2.71890	20,429.81
Fed Environ Fee	Standard	DOLLARS	7,514.000	0.00214	16.08
Fed LUST Tax	Standard	DOLLARS	7,514.000	0.00100	7.51
Superfund Excise Tax	Standard	DOLLARS	7,514.000	0.00405	30.43
Transport. Additional Fee	Standard	DOLLARS	7,514.000	0.01550	116.47
Transportation	Standard	DOLLARS	7,514.000	0.06510	489.16

0000489887	0000489787	11/20/25	11/20/25	11/20/25	7,514.000	2.76299	20,761.10
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Price Type	Price Method	UOM	Quantity	Unit Cost	Cost Volume Level
Base Price	Index	DOLLARS	7,514.000	2.67520	20,101.45
Fed Environ Fee	Standard	DOLLARS	7,514.000	0.00214	16.08
Fed LUST Tax	Standard	DOLLARS	7,514.000	0.00100	7.51
Superfund Excise Tax	Standard	DOLLARS	7,514.000	0.00405	30.43
Transport. Additional Fee	Standard	DOLLARS	7,514.000	0.01550	116.47
Transportation	Standard	DOLLARS	7,514.000	0.06510	489.16

0000564982		11/14/25	11/14/25	11/14/25	7,531.000	2.85479	21,499.43
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Price Type	Price Method	UOM	Quantity	Unit Cost	Cost Volume Level
Base Price	Index	DOLLARS	7,531.000	2.76700	20,838.28
Fed Environ Fee	Standard	DOLLARS	7,531.000	0.00214	16.12
Fed LUST Tax	Standard	DOLLARS	7,531.000	0.00100	7.53
Superfund Excise Tax	Standard	DOLLARS	7,531.000	0.00405	30.50
Transport. Additional Fee	Standard	DOLLARS	7,531.000	0.01550	116.73
Transportation	Standard	DOLLARS	7,531.000	0.06510	490.27

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 11/13/2025 - 11/21/2025  
Operating Company: DE Kentucky

**Counter Party:** HIGHTOWERS PETROLEUM CO  
**Commodity Name:** FC10112 Woodsdale

**Asset Recognition Date:** Shipped Date    **RFP/Invoice Create Date:** Shipped Date  
**PO Number:** FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
175934	175934	11/21/25	11/21/25	11/21/25	7,528.000	2.56739	19,327.31

Price Type	Price	UOM	Quantity	Unit Cost	Cost Volume
Base Price	Index	DOLLARS	7,528.000	2.47960	18,666.43
Fed Environ Fee	Standard	DOLLARS	7,528.000	0.00214	16.11
Fed LUST Tax	Standard	DOLLARS	7,528.000	0.00100	7.53
Superfund Excise Tax	Standard	DOLLARS	7,528.000	0.00405	30.49
Transport. Additional Fee	Standard	DOLLARS	7,528.000	0.01550	116.68
Transportation	Standard	DOLLARS	7,528.000	0.06510	490.07

489726	489726	11/18/25	11/18/25	11/18/25	7,513.000	2.80669	21,086.67
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Price Type	Price Method	UOM	Quantity	Unit Cost	Cost Volume Level
Base Price	Index	DOLLARS	7,513.000	2.71890	20,427.10
Fed Environ Fee	Standard	DOLLARS	7,513.000	0.00214	16.08
Fed LUST Tax	Standard	DOLLARS	7,513.000	0.00100	7.51
Superfund Excise Tax	Standard	DOLLARS	7,513.000	0.00405	30.43
Transport. Additional Fee	Standard	DOLLARS	7,513.000	0.01550	116.45
Transportation	Standard	DOLLARS	7,513.000	0.06510	489.10

571000	571000	11/13/25	11/13/25	11/13/25	7,524.000	2.79359	21,018.96
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Price Type	Price Method	UOM	Quantity	Unit Cost	Cost Volume Level
Base Price	Index	DOLLARS	7,524.000	2.70580	20,358.44
Fed Environ Fee	Standard	DOLLARS	7,524.000	0.00214	16.10
Fed LUST Tax	Standard	DOLLARS	7,524.000	0.00100	7.52
Superfund Excise Tax	Standard	DOLLARS	7,524.000	0.00405	30.47
Transport. Additional Fee	Standard	DOLLARS	7,524.000	0.01550	116.62
Transportation	Standard	DOLLARS	7,524.000	0.06510	489.81

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 11/13/2025 - 11/21/2025  
Operating Company: DE Kentucky

**Counter Party:** HIGHTOWERS PETROLEUM CO

**Asset Recognition Date:** Shipped Date    **RFP/Invoice Create Date:** Shipped Date

**Commodity Name:** FC10112 Woodsdale

**PO Number:** FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
571028	571028	11/13/25	11/13/25	11/13/25	7,527.000	2.79359	21,027.36

Price Type	Price	UOM	Quantity	Unit Cost	Cost Volume
Base Price	Index	DOLLARS	7,527.000	2.70580	20,366.56
Fed Environ Fee	Standard	DOLLARS	7,527.000	0.00214	16.11
Fed LUST Tax	Standard	DOLLARS	7,527.000	0.00100	7.53
Superfund Excise Tax	Standard	DOLLARS	7,527.000	0.00405	30.48
Transport. Additional Fee	Standard	DOLLARS	7,527.000	0.01550	116.67
Transportation	Standard	DOLLARS	7,527.000	0.06510	490.01

571077	571077	11/14/25	11/14/25	11/14/25	7,530.000	2.85479	21,496.57
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Price Type	Price Method	UOM	Quantity	Unit Cost	Cost Volume Level
Base Price	Index	DOLLARS	7,530.000	2.76700	20,835.51
Fed Environ Fee	Standard	DOLLARS	7,530.000	0.00214	16.11
Fed LUST Tax	Standard	DOLLARS	7,530.000	0.00100	7.53
Superfund Excise Tax	Standard	DOLLARS	7,530.000	0.00405	30.50
Transport. Additional Fee	Standard	DOLLARS	7,530.000	0.01550	116.72
Transportation	Standard	DOLLARS	7,530.000	0.06510	490.20

571483	571483	11/19/25	11/19/25	11/19/25	7,513.000	2.91369	21,890.56
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Price Type	Price Method	UOM	Quantity	Unit Cost	Cost Volume Level
Base Price	Index	DOLLARS	7,513.000	2.82590	21,230.99
Fed Environ Fee	Standard	DOLLARS	7,513.000	0.00214	16.08
Fed LUST Tax	Standard	DOLLARS	7,513.000	0.00100	7.51
Superfund Excise Tax	Standard	DOLLARS	7,513.000	0.00405	30.43
Transport. Additional Fee	Standard	DOLLARS	7,513.000	0.01550	116.45
Transportation	Standard	DOLLARS	7,513.000	0.06510	489.10



**Duke Energy**  
**Base Cost Report**  
Reporting Period: 11/13/2025 - 11/21/2025  
Operating Company: DE Kentucky

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**Report Grand Totals:**

**Total Quantity:**

**105,272.000**

**Total Cost:**

**296,205.93**



## Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** DEKHT25NOV2228  
**Invoice Date:** 12/15/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	11/26/2025	12/31/2025	Receipt	Fed LUST Tax	644201548	0.000	\$7.48
FC10112	11/26/2025	12/31/2025	Receipt	Fed Environ Fee	644201548	0.000	\$16.00
FC10112	11/26/2025	12/31/2025	Receipt	Base Price	644201548	7,475.000	\$16,489.85
FC10112	11/26/2025	12/31/2025	Receipt	Transportation	644201548	0.000	\$452.24
FC10112	11/26/2025	12/31/2025	Receipt	Superfund Excise Tax	644201548	0.000	\$30.27
FC10112	11/26/2025	12/31/2025	Receipt	Transport. Additional Fee	644201548	0.000	\$115.86
FC10112	11/25/2025	12/31/2025	Receipt	Transport. Additional Fee	809351656	0.000	\$116.27
FC10112	11/25/2025	12/31/2025	Receipt	Fed Environ Fee	809351656	0.000	\$16.05
FC10112	11/25/2025	12/31/2025	Receipt	Transportation	809351656	0.000	\$453.81
FC10112	11/25/2025	12/31/2025	Receipt	Superfund Excise Tax	809351656	0.000	\$30.38
FC10112	11/25/2025	12/31/2025	Receipt	Base Price	809351656	7,501.000	\$17,460.08
FC10112	11/25/2025	12/31/2025	Receipt	Fed LUST Tax	809351656	0.000	\$7.50
FC10112	11/25/2025	12/31/2025	Receipt	Superfund Excise Tax	809351713	0.000	\$30.38
FC10112	11/25/2025	12/31/2025	Receipt	Transportation	809351713	0.000	\$453.81
FC10112	11/25/2025	12/31/2025	Receipt	Fed LUST Tax	809351713	0.000	\$7.50
FC10112	11/25/2025	12/31/2025	Receipt	Base Price	809351713	7,501.000	\$17,460.08
FC10112	11/25/2025	12/31/2025	Receipt	Fed Environ Fee	809351713	0.000	\$16.05
FC10112	11/25/2025	12/31/2025	Receipt	Transport. Additional Fee	809351713	0.000	\$116.27
FC10112	11/26/2025	12/31/2025	Receipt	Transportation	809351892	0.000	\$453.87
FC10112	11/26/2025	12/31/2025	Receipt	Fed Environ Fee	809351892	0.000	\$16.05
FC10112	11/26/2025	12/31/2025	Receipt	Base Price	809351892	7,502.000	\$16,549.41
FC10112	11/26/2025	12/31/2025	Receipt	Transport. Additional Fee	809351892	0.000	\$116.28
FC10112	11/26/2025	12/31/2025	Receipt	Superfund Excise Tax	809351892	0.000	\$30.38
FC10112	11/26/2025	12/31/2025	Receipt	Fed LUST Tax	809351892	0.000	\$7.50
<b>PO SubTotal</b>						<b>29,979.000</b>	<b>\$70,453.37</b>
<b>Station SubTotal</b>						<b>29,979.000</b>	<b>\$70,453.37</b>
<b>Vendor Grand Total</b>						<b>29,979.000</b>	<b>\$70,453.37</b>

DUE 12/17 \$70,453.37
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**Counter Party:** HIGHTOWERS PETROLEUM CO      **Asset Recognition Date:** Shipped Date      **RFP/Invoice Create Date:** Shipped Date  
**Commodity Name:** FC10112 East Bend Oil      **PO Number:** FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
644201548	644201548	11/26/25	11/26/25	11/26/25	7,475.000	2.28919	17,111.70
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,475.000	2.20600	16,489.85		
Fed Environ Fee	Standard	DOLLARS	7,475.000	0.00214	16.00		
Fed LUST Tax	Standard	DOLLARS	7,475.000	0.00100	7.48		
Superfund Excise Tax	Standard	DOLLARS	7,475.000	0.00405	30.27		
Transport. Additional Fee	Standard	DOLLARS	7,475.000	0.01550	115.86		
Transportation	Standard	DOLLARS	7,475.000	0.06050	452.24		
809351656	809351656	11/25/25	11/25/25	11/25/25	7,501.000	2.41089	18,084.09
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,501.000	2.32770	17,460.08		
Fed Environ Fee	Standard	DOLLARS	7,501.000	0.00214	16.05		
Fed LUST Tax	Standard	DOLLARS	7,501.000	0.00100	7.50		
Superfund Excise Tax	Standard	DOLLARS	7,501.000	0.00405	30.38		
Transport. Additional Fee	Standard	DOLLARS	7,501.000	0.01550	116.27		
Transportation	Standard	DOLLARS	7,501.000	0.06050	453.81		
809351713	809351713	11/25/25	11/25/25	11/25/25	7,501.000	2.41089	18,084.09
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,501.000	2.32770	17,460.08		
Fed Environ Fee	Standard	DOLLARS	7,501.000	0.00214	16.05		
Fed LUST Tax	Standard	DOLLARS	7,501.000	0.00100	7.50		
Superfund Excise Tax	Standard	DOLLARS	7,501.000	0.00405	30.38		
Transport. Additional Fee	Standard	DOLLARS	7,501.000	0.01550	116.27		
Transportation	Standard	DOLLARS	7,501.000	0.06050	453.81		



**Duke Energy**  
**Base Cost Report**  
Reporting Period: 11/22/2025 - 11/28/2025  
Operating Company: DE Kentucky

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**Report Grand Totals:**

**Total Quantity:**

**29,979.000**

**Total Cost:**

**70,453.37**



## Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** DEKHT25NOV29DEC05  
**Invoice Date:** 12/15/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	12/02/2025	12/31/2025	Receipt	Fed Environ Fee	809352926	0.000	\$16.10
FC10112	12/02/2025	12/31/2025	Receipt	Transport. Additional Fee	809352926	0.000	\$116.64
FC10112	12/02/2025	12/31/2025	Receipt	Superfund Excise Tax	809352926	0.000	\$30.48
FC10112	12/02/2025	12/31/2025	Receipt	Fed LUST Tax	809352926	0.000	\$7.53
FC10112	12/02/2025	12/31/2025	Receipt	Transportation	809352926	0.000	\$455.26
FC10112	12/02/2025	12/31/2025	Receipt	Base Price	809352926	7,525.000	\$16,543.71
FC10112	12/02/2025	12/31/2025	Receipt	Fed Environ Fee	809352937	0.000	\$16.11
FC10112	12/02/2025	12/31/2025	Receipt	Base Price	809352937	7,530.000	\$16,554.71
FC10112	12/02/2025	12/31/2025	Receipt	Transportation	809352937	0.000	\$455.57
FC10112	12/02/2025	12/31/2025	Receipt	Superfund Excise Tax	809352937	0.000	\$30.50
FC10112	12/02/2025	12/31/2025	Receipt	Transport. Additional Fee	809352937	0.000	\$116.72
FC10112	12/02/2025	12/31/2025	Receipt	Fed LUST Tax	809352937	0.000	\$7.53
FC10112	12/03/2025	12/31/2025	Receipt	Base Price	809353090	7,538.000	\$16,529.33
FC10112	12/03/2025	12/31/2025	Receipt	Fed Environ Fee	809353090	0.000	\$16.13
FC10112	12/03/2025	12/31/2025	Receipt	Transport. Additional Fee	809353090	0.000	\$116.84
FC10112	12/03/2025	12/31/2025	Receipt	Superfund Excise Tax	809353090	0.000	\$30.53
FC10112	12/03/2025	12/31/2025	Receipt	Transportation	809353090	0.000	\$456.05
FC10112	12/03/2025	12/31/2025	Receipt	Fed LUST Tax	809353090	0.000	\$7.54
FC10112	12/03/2025	12/31/2025	Receipt	Superfund Excise Tax	809353149	0.000	\$30.52
FC10112	12/03/2025	12/31/2025	Receipt	Base Price	809353149	7,535.000	\$16,522.75
FC10112	12/03/2025	12/31/2025	Receipt	Fed Environ Fee	809353149	0.000	\$16.12
FC10112	12/03/2025	12/31/2025	Receipt	Transport. Additional Fee	809353149	0.000	\$116.79
FC10112	12/03/2025	12/31/2025	Receipt	Fed LUST Tax	809353149	0.000	\$7.54
FC10112	12/03/2025	12/31/2025	Receipt	Transportation	809353149	0.000	\$455.87
FC10112	12/05/2025	12/31/2025	Receipt	Transport. Additional Fee	809353600	0.000	\$116.90
FC10112	12/05/2025	12/31/2025	Receipt	Base Price	809353600	7,542.000	\$16,644.44
FC10112	12/05/2025	12/31/2025	Receipt	Superfund Excise Tax	809353600	0.000	\$30.55

## Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** DEKHT25NOV29DEC05  
**Invoice Date:** 12/15/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	12/05/2025	12/31/2025	Receipt	Fed LUST Tax	809353600	0.000	\$7.54
FC10112	12/05/2025	12/31/2025	Receipt	Fed Environ Fee	809353600	0.000	\$16.14
FC10112	12/05/2025	12/31/2025	Receipt	Transportation	809353600	0.000	\$456.29
FC10112	12/05/2025	12/31/2025	Receipt	Base Price	809353628	7,545.000	\$16,651.06
FC10112	12/05/2025	12/31/2025	Receipt	Fed Environ Fee	809353628	0.000	\$16.15
FC10112	12/05/2025	12/31/2025	Receipt	Transportation	809353628	0.000	\$456.47
FC10112	12/05/2025	12/31/2025	Receipt	Fed LUST Tax	809353628	0.000	\$7.55
FC10112	12/05/2025	12/31/2025	Receipt	Transport. Additional Fee	809353628	0.000	\$116.95
FC10112	12/05/2025	12/31/2025	Receipt	Superfund Excise Tax	809353628	0.000	\$30.56
<b>PO SubTotal</b>						<b>45,215.000</b>	<b>\$103,207.47</b>
<b>Station SubTotal</b>						<b>45,215.000</b>	<b>\$103,207.47</b>
<b>Vendor Grand Total</b>						<b>45,215.000</b>	<b>\$103,207.47</b>

DUE 12/17  
\$103,207.47

**Counter Party:** HIGHTOWERS PETROLEUM CO      **Asset Recognition Date:** Shipped Date      **RFP/Invoice Create Date:** Shipped Date  
**Commodity Name:** FC10112 East Bend Oil      **PO Number:** FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
809352926	809352926	12/2/25	12/2/25	12/2/25	7,525.000	2.28169	17,169.72
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,525.000	2.19850	16,543.71		
Fed Environ Fee	Standard	DOLLARS	7,525.000	0.00214	16.10		
Fed LUST Tax	Standard	DOLLARS	7,525.000	0.00100	7.53		
Superfund Excise Tax	Standard	DOLLARS	7,525.000	0.00405	30.48		
Transport. Additional Fee	Standard	DOLLARS	7,525.000	0.01550	116.64		
Transportation	Standard	DOLLARS	7,525.000	0.06050	455.26		
809352937	809352937	12/2/25	12/2/25	12/2/25	7,530.000	2.28169	17,181.14
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,530.000	2.19850	16,554.71		
Fed Environ Fee	Standard	DOLLARS	7,530.000	0.00214	16.11		
Fed LUST Tax	Standard	DOLLARS	7,530.000	0.00100	7.53		
Superfund Excise Tax	Standard	DOLLARS	7,530.000	0.00405	30.50		
Transport. Additional Fee	Standard	DOLLARS	7,530.000	0.01550	116.72		
Transportation	Standard	DOLLARS	7,530.000	0.06050	455.57		
809353090	809353090	12/3/25	12/3/25	12/3/25	7,538.000	2.27599	17,156.42
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,538.000	2.19280	16,529.33		
Fed Environ Fee	Standard	DOLLARS	7,538.000	0.00214	16.13		
Fed LUST Tax	Standard	DOLLARS	7,538.000	0.00100	7.54		
Superfund Excise Tax	Standard	DOLLARS	7,538.000	0.00405	30.53		
Transport. Additional Fee	Standard	DOLLARS	7,538.000	0.01550	116.84		
Transportation	Standard	DOLLARS	7,538.000	0.06050	456.05		



**Duke Energy**  
**Base Cost Report**  
Reporting Period: 11/29/2025 - 12/05/2025  
Operating Company: DE Kentucky

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**Counter Party:** HIGHTOWERS PETROLEUM CO  
**Commodity Name:** FC10112 East Bend Oil

**Asset Recognition Date:** Shipped Date    **RFP/Invoice Create Date:** Shipped Date  
**PO Number:** FC10112

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**Commodity Name:** FC10112 East Bend Oil

<b>Total Quantity:</b>	<b>45,215.000</b>	<b>Total Cost:</b>	<b>103,207.47</b>
		<b>Total Paid/Invoiced:</b>	<b>0.00</b>
		<b>Net:</b>	<b>103,207.47</b>

**Invoice(s):**

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 11/29/2025 - 12/05/2025  
Operating Company: DE Kentucky

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**Report Grand Totals:**

**Total Quantity:**

**45,215.000**

**Total Cost:**

**103,207.47**